

***Gas Accord III  
Settlement Agreement***

**August 27, 2004**

**APPENDIX B**

**Detailed Rate Tables**



# Gas Accord III Settlement Agreement

## Appendix B

**Table 1**  
**Illustrative End-Use Class Average Rates (\$/dth)**

	<b>Present Rates 2004</b>	<b>Settlement Rates 2005</b>	<b>% Change</b>
<b>Core Retail Bundled Service (b)</b>			
Residential	9.099	9.141	0.5%
Small Commercial	8.524	8.564	0.5%
Large Commercial	7.273	7.301	0.4%
Core Average	8.957	8.998	0.5%
<b>Core Retail Transport-Only (c)</b>			
Residential	3.617	3.586	-0.9%
Small Commercial	3.070	3.039	-1.0%
Large Commercial	2.042	2.011	-1.5%
Core Transport Average	3.434	3.396	-1.1%
<b>Wholesale Transportation-Only (c)</b>			
Alpine Natural Gas	0.326	0.260	-20.5%
Coalinga	0.330	0.252	-23.8%
Island Energy	0.596	0.451	-24.4%
Palo Alto	0.219	0.187	-14.8%
West Coast Gas - Castle	0.615	0.462	-24.8%
West Coast Gas - Mather	0.407	0.260	-36.1%
Wholesale Transportation Average	0.239	0.201	-16.0%
<b>Noncore Retail Transportation-Only (c)</b>			
Industrial - Distribution	1.121	1.112	-0.9%
Industrial - Transmission	0.476	0.416	-12.6%
Industrial - Backbone	0.476	0.237	-50.2%
Electric Generation - Distribution/Transmission	0.205	0.193	-5.8%
Electric Generation - Backbone	0.205	0.045	-78.1%
Noncore Transportation Average	0.367	0.303	-17.2%

### Notes:

- Present 2004 rates are based on PG&E's 1999 General Rate Case (GRC) Decision 00-02-046, the Gas Accord Decision 03-12-061, the 2000 BCAP Decision 01-11-001 and 2004 True-Up Filings (Advice 2498-G, 2508-G, and 2514B-G) for the period beginning April 1, 2004. For consistency in rates comparison purposes, present rates and other rate components not addressed in this case, have been held consistent with the rates filed in the March 19, 2004 Application.
- PG&E's bundled gas service is for core customers only. Intrastate backbone transmission and storage costs addressed in this proceeding, are included in end use rates paid by bundled core customers. Bundled service also includes a procurement cost for gas purchases, transportation on Canadian and Interstate pipelines, and core brokerage. An illustrative weighted average cost of gas (WACOG) of \$4.44 is assumed in all present and proposed bundled core rates. Core bundled rates also includes the cost of transportation and delivery of gas from the citygate to the customer's burnertip, including local transmission, distribution, customer access, public purpose, and customer class charges.
- PG&E's transportation-only gas service is for core and noncore customers. Transportation-only service begins at PG&E's citygate and includes the applicable costs of gas transportation and delivery on PG&E's local transmission, including distribution, customer access, public purpose programs and customer class charges. Transportation-only rates exclude backbone transmission and storage costs.
- Actual transportation rates will vary depending on the customer's load factor and seasonal usage. The rates shown here are averages for each class.
- Dollar difference are due to rounding.

Subject to Rule 51 of the CPUC Rules of Practice and Procedure, Rule 601 et seq. of the FERC Rules of Practice, Rule 408 of the Federal Rules of Evidence, and Section 1152 of the California Evidence Code

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Table 2

2005 Rate Detail By End-Use Customer Class, Including Illustrative Components  
(\$/dth)

	Core (a)			Noncore Transportation				
	Res	Small Comm	Large Comm	Industrial			Electric Gen	
				Dist	Trans	BB	D/T	BB
Transportation Charges:								
Local Transmission	0.342	0.342	0.342	0.148	0.148	0.000	0.148	0.000
Customer/ Customer Access Charge (b)	0.000	0.358	0.070	0.082	0.021	0.021	0.009	0.009
Gas Public Purpose Program Surcharge	0.302	0.266	0.669	0.192	0.180	0.180	0.000	0.000
CPUC FEE	0.008	0.008	0.008	0.008	0.008	0.008	0.007	0.007
Customer Class Charge	0.077	0.079	0.083	(0.004)	0.028	0.028	0.022	0.022
Distribution (c)	2.858	1.986	0.840	0.686	0.031	0.000	0.006	0.006
Total Transportation Rate	3.586	3.039	2.011	1.112	0.416	0.237	0.193	0.045
Procurement Charges for Core Bundled Customers:								
Storage	0.139	0.132	0.096					
Backbone Capacity	0.163	0.157	0.105					
Backbone Usage	0.061	0.061	0.061					
WACOG (d)	4.436	4.436	4.436					
Interstate Capacity and Other	0.755	0.738	0.591					
Total Core Procurement	5.555	5.525	5.289					
Total Core Bundled Rates	9.141	8.564	7.301					

### Wholesale Transportation

	Alpine	Coalinga	Island Energy	Palo Alto	WCG Castle	WCG Mather
Transportation Charges:						
Local Transmission	0.148	0.148	0.148	0.148	0.148	0.148
Customer/ Customer Access Charge (b)	0.089	0.082	0.280	0.017	0.292	0.090
Gas Public Purpose Program Surcharge	0.000	0.000	0.000	0.000	0.000	0.000
Customer Class Charge	0.022	0.022	0.022	0.022	0.022	0.022
Total Transportation Rate	0.260	0.252	0.451	0.187	0.462	0.260

### Notes:

- Class average rates reflect load shape for bundled core.
- Customer access and customer charges represent the class average volumetric equivalent of the monthly charge.
- Distribution rates represent the annual class average.
- Reflects the \$4.44/dth WACOG, adjusted for intrastate backbone usage charges.
- Dollar difference are due to rounding.

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**Table 3**  
**Firm Backbone Transportation**  
**Annual Rates (AFT) – SFV Rate Design**  
**On-System Transportation Service**

		<u>GA II</u> <u>2004</u>	<u>July 14, 2004</u> <u>Testimony</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>
<b><u>Redwood - Core</u></b>						
Reservation Charge	(\$/dth/mo)	3.846	5.189	4.474	4.905	4.906
Usage Charge	(\$/dth)	0.002	0.012	0.014	0.014	0.014
Total	(\$/dth @ Full Contract)	0.129	0.182	0.161	0.176	0.176
<b><u>Redwood Path</u></b>						
Reservation Charge	(\$/dth/mo)	9.060	9.725	9.171	9.349	9.355
Usage Charge	(\$/dth)	0.002	0.005	0.008	0.008	0.008
Total	(\$/dth @ Full Contract)	0.300	0.325	0.309	0.315	0.315
<b><u>Baja Path</u></b>						
Reservation Charge	(\$/dth/mo)	5.722	9.459	8.010	8.917	8.923
Usage Charge	(\$/dth)	0.004	0.013	0.015	0.015	0.015
Total	(\$/dth @ Full Contract)	0.192	0.324	0.279	0.309	0.309
<b><u>Silverado and Mission Paths</u></b>						
Reservation Charge	(\$/dth/mo)	3.452	5.053	4.412	4.629	4.632
Usage Charge	(\$/dth)	0.001	0.004	0.007	0.007	0.007
Total	(\$/dth @ Full Contract)	0.115	0.170	0.152	0.159	0.159

**Notes:**

- Rates are only the backbone transmission charge component of the transmission service. They exclude local transmission charges, customer class charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- Backbone transmission charges are based on a 74, 75, 76.5 percent load factor for 2005, 2006, and 2007 respectively.
- The "Total" rows represent the average backbone transmission charge incurred by a firm shipper that uses its full contract quantity at a 100 percent load factor.
- Customers delivering gas to storage pay the applicable backbone transmission on-system rate from Redwood, Baja, and Silverado.
- Dollar difference are due to rounding.

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**Table 4**  
**Firm Backbone Transportation**  
**Annual Rates (AFT) – MFV Rate Design**  
**On-System Transportation Service**

		<u>GA II</u> <u>2004</u>	<u>July 14, 2004</u> <u>Testimony</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>
<b><u>Redwood - Core</u></b>						
Reservation Charge	(\$/dth/mo)	2.962	4.049	3.378	3.802	3.803
Usage Charge	(\$/dth)	0.031	0.049	0.050	0.051	0.051
Total	(\$/dth @ Full Contract)	0.129	0.182	0.161	0.176	0.176
<b><u>Redwood Path</u></b>						
Reservation Charge	(\$/dth/mo)	5.357	5.822	5.406	5.559	5.562
Usage Charge	(\$/dth)	0.124	0.133	0.132	0.132	0.133
Total	(\$/dth @ Full Contract)	0.300	0.325	0.309	0.315	0.315
<b><u>Baja Path</u></b>						
Reservation Charge	(\$/dth/mo)	4.468	7.317	5.941	6.834	6.838
Usage Charge	(\$/dth)	0.045	0.083	0.083	0.084	0.084
Total	(\$/dth @ Full Contract)	0.192	0.324	0.279	0.309	0.309
<b><u>Silverado and Mission Paths</u></b>						
Reservation Charge	(\$/dth/mo)	2.498	3.550	3.024	3.232	3.234
Usage Charge	(\$/dth)	0.033	0.053	0.052	0.053	0.053
Total	(\$/dth @ Full Contract)	0.115	0.170	0.152	0.159	0.159

**Notes:**

- Rates are only the backbone transmission charge component of the transmission service. They exclude local transmission charges, customer class charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- Backbone transmission charges are based on a 74, 75, 76.5 percent load factor for 2005, 2006, and 2007 respectively.
- The "Total" rows represent the average backbone transmission charge incurred by a firm shipper that uses its full contract quantity at a 100 percent load factor.
- Customers delivering gas to storage pay the applicable backbone transmission on-system rate from Redwood, Baja and Silverado.
- Dollar difference are due to rounding.

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**Table 5**  
**Firm Backbone Transportation**  
**Seasonal Rates (SFT) – SFV Rate Design**  
**On-System Transportation Service**

		<b>GA II 2004</b>	<b>July 14, 2004 Testimony</b>	<b>2005</b>	<b>2006</b>	<b>2007</b>
<b><u>Redwood Path</u></b>						
Reservation Charge	(\$/dth/mo)	10.871	11.670	11.004	11.219	11.225
Usage Charge	(\$/dth)	0.002	0.006	0.009	0.009	0.009
Total	(\$/dth @ Full Contract)	0.360	0.390	0.371	0.378	0.378
<b><u>Baja Path</u></b>						
Reservation Charge	(\$/dth/mo)	6.866	11.351	9.612	10.701	10.707
Usage Charge	(\$/dth)	0.004	0.015	0.018	0.019	0.019
Total	(\$/dth @ Full Contract)	0.230	0.389	0.334	0.370	0.371
<b><u>Silverado Path</u></b>						
Reservation Charge	(\$/dth/mo)	4.142	6.063	5.294	5.555	5.559
Usage Charge	(\$/dth)	0.002	0.005	0.008	0.008	0.008
Total	(\$/dth @ Full Contract)	0.138	0.204	0.182	0.191	0.191

### **Notes:**

- Firm Seasonal rates are 120 percent of Firm Annual rates.
- Rates are only the backbone transmission charge component of the transmission service. They exclude local transmission charges, customer class charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- The "Total" rows represent the average backbone transmission charge incurred by a firm shipper that uses its full contract quantity at a 100 percent load factor.
- Customers delivering gas to storage pay the applicable backbone transmission on-system rate from Redwood, Baja and Silverado.
- Firm seasonal service is available to on-system paths for a minimum term of three consecutive months in one season. Winter season is November through March. Summer season is April through October.
- Dollar difference are due to rounding.

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**Table 6**  
**Firm Backbone Transportation**  
Seasonal Rates (SFT) – MFV Rate Design  
**On-System Transportation Service**

		<u>GA II</u> <u>2004</u>	<u>July 14, 2004</u> <u>Testimony</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>
<b><u>Redwood Path</u></b>						
Reservation Charge	(\$/dth/mo)	6.428	6.987	6.486	6.671	6.675
Usage Charge	(\$/dth)	0.148	0.160	0.158	0.159	0.159
Total	(\$/dth @ Full Contract)	0.360	0.390	0.371	0.378	0.378
<b><u>Baja Path</u></b>						
Reservation Charge	(\$/dth/mo)	5.361	8.780	7.129	8.201	8.206
Usage Charge	(\$/dth)	0.054	0.100	0.100	0.101	0.101
Total	(\$/dth @ Full Contract)	0.230	0.389	0.334	0.370	0.371
<b><u>Silverado Path</u></b>						
Reservation Charge	(\$/dth/mo)	2.997	4.260	3.629	3.878	3.881
Usage Charge	(\$/dth)	0.039	0.064	0.063	0.063	0.063
Total	(\$/dth @ Full Contract)	0.138	0.204	0.182	0.191	0.191

**Notes:**

- Firm Seasonal rates are 120 percent of Firm Annual rates.
- Rates are only the backbone transmission charge component of the transmission service. They exclude local transmission charges, customer class charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- The "Total" rows represent the average backbone transmission charge incurred by a firm shipper that uses its full contract quantity at a 100 percent load factor.
- Customers delivering gas to storage pay the applicable backbone transmission on-system rate from Redwood, Baja and Silverado.
- Firm seasonal service is available to on-system paths for a minimum term of three consecutive months in one season. Winter season is November through March. Summer season is April through October.
- Dollar difference are due to rounding.



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**Table 7**  
**As-Available Backbone Transportation**  
**On-System Transportation Service (AA)**

		<u>GA II</u> <u>2004</u>		<u>July 14, 2004</u> <u>Testimony</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>
<b><u>Redwood Path</u></b>							
Usage Charge	(\$/dth)	0.360		0.390	0.371	0.378	0.378
<b><u>Baja Path</u></b>							
Usage Charge	(\$/dth)	0.230		0.389	0.334	0.370	0.371
<b><u>Silverado Path</u></b>							
Usage Charge	(\$/dth)	0.138		0.204	0.182	0.191	0.191
<b><u>Mission Path</u></b>							
Usage Charge	(\$/dth)	0.000		0.000	0.000	0.000	0.000

**Notes:**

- a) As-Available rates are 120 percent of Firm Annual rates.
- b) Rates are only the backbone transmission charge component of the transmission service. They exclude local transmission charges, customer class charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- c) Mission path service represents on-system storage to on-system transportation. Customers delivering gas to storage facilities pay the applicable backbone transmission on-system rate from Redwood, Baja or Silverado.
- d) Dollar difference are due to rounding.

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**Table 8**  
**Backbone Transportation**  
**Annual Rates (AFT-Off)**  
**Off-System Deliveries**

		<u>GA II</u> <u>2004</u>	<u>July 14, 2004</u> <u>Testimony</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>
<b><u>SFV Rate Design</u></b>						
<b>Redwood, Silverado and Mission Paths Off-System</b>						
Reservation Charge	(\$/dth/mo)	9.060	9.725	9.171	9.349	9.355
Usage Charge	(\$/dth)	0.002	0.005	0.008	0.008	0.008
Total	(\$/dth @ Full Contract)	0.300	0.325	0.309	0.315	0.315
<b>Baja Path Off-System</b>						
Reservation Charge	(\$/dth/mo)	5.722	9.459	8.010	8.917	8.923
Usage Charge	(\$/dth)	0.004	0.013	0.015	0.015	0.015
Total	(\$/dth @ Full Contract)	0.192	0.324	0.279	0.309	0.309
<b><u>MFV Rate Design</u></b>						
<b>Redwood, Silverado and Mission Paths Off-System</b>						
Reservation Charge	(\$/dth/mo)	5.357	5.822	5.406	5.559	5.562
Usage Charge	(\$/dth)	0.124	0.133	0.132	0.132	0.133
Total	(\$/dth @ Full Contract)	0.300	0.325	0.309	0.315	0.315
<b>Baja Path Off-System</b>						
Reservation Charge	(\$/dth/mo)	4.468	7.317	5.941	6.834	6.838
Usage Charge	(\$/dth)	0.045	0.083	0.083	0.084	0.084
Total	(\$/dth @ Full Contract)	0.192	0.324	0.279	0.309	0.309
<b><u>As-Available Service</u></b>						
<b>Redwood, Silverado, and Mission Paths, (From Citygate) Off-System</b>						
Usage Charge	(\$/dth)	0.360	0.390	0.371	0.378	0.378
<b>Mission Paths (From on-system storage) Off-System</b>						
Usage Charge	(\$/dth)	0.360	0.390	0.000	0.000	0.000
<b>Baja Path Off-System</b>						
Usage Charge	(\$/dth)	0.230	0.389	0.334	0.370	0.371

**Notes:**

- Rates are only the backbone transmission charge component of the transmission service. They exclude local transmission charges, customer class charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- Backbone transmission charges are based on a 74, 75, 76.5 percent load factor for 2005, 2006, and 2007 respectively.
- The "Total" rows represent the average backbone transmission charge incurred by a firm shipper that uses its full contract quantity at a 100 percent load factor.
- Except for as-available service from on-system storage to off-system, California gas and storage to off-system are assumed to flow on Redwood path and are priced at the Redwood path rate.
- Dollar difference are due to rounding.

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**Table 9**

### **Firm Transportation**

#### **Expansion Shippers – Annual Rates (G-XF)**

#### **SFV Rate Design**

#### **Off-System Deliveries**

		<b>GA II 2004</b>	<b>July 14, 2004 Testimony</b>	<b>2005</b>	<b>2006</b>	<b>2007</b>
<b><u>SFV Rate Design</u></b>						
Reservation Charge	(\$/dth/mo)	7.900	7.461	7.414	7.136	6.846
Usage Charge	(\$/dth)	0.001	0.001	0.001	0.001	0.001
Total	(\$/dth @ Full Contract)	0.261	0.246	0.245	0.236	0.226

#### **Notes:**

- a) Rates are only the backbone transmission charge component of the transmission service. They exclude local transmission charges, customer class charges, customer access charges, distribution charges, storage charges, and shrinkage charges.
- b) The "Total" rows represent the average backbone transmission charge incurred by a firm shipper that uses its full contract quantity at a 100 percent load factor.
- c) G-XF charges are based on the embedded cost of Line 401 and a 95 percent load factor.
- d) Dollar difference are due to rounding.

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**Table 10**  
**Storage Services**

		<b>GA II 2004</b>	<b>July 14, 2004 Testimony</b>	<b>2005</b>	<b>2006</b>	<b>2007</b>
<b><u>Core Firm Storage (G-CFS)</u></b>						
Reservation Charge	(\$/dth/mo)	0.096	0.107	0.104	0.107	0.109
<b><u>Standard Firm Storage (G-SFS)</u></b>						
Reservation Charge	(\$/dth/mo)	0.118	0.132	0.128	0.133	0.135
<b><u>Negotiated Firm Storage (G-NFS)</u></b>						
Injection	(\$/dth/d)	13.707	15.266	14.826	15.365	15.672
Inventory	(\$/dth/mo)	1.421	1.582	1.537	1.593	1.624
Withdrawal	(\$/dth/d)	10.334	11.509	11.178	11.584	11.815
<b><u>Negotiated As-Available Storage (G-NAS) - Maximum Rate</u></b>						
Injection	(\$/dth/d)	13.707	15.266	14.826	15.365	15.672
Withdrawal	(\$/dth/d)	10.334	11.509	11.178	11.584	11.815
<b><u>Market Center Services (Parking and Lending Services)</u></b>						
Maximum Daily Charge (\$/Dth/day)		0.820	0.946	0.921	0.953	0.972
Minimum Rate (per transaction)		\$ 57.00	\$ 57.00	\$ 57.00	\$ 57.00	\$ 57.00

### Notes:

- Rates for storage services are based on the costs of storage injection, inventory and withdrawal.
- Core Firm Storage (G-CFS) and Standard Firm Storage (G-SFS) rates are a monthly reservation charge designed to recover one twelfth of the annual revenue requirement of injection, inventory and withdrawal storage.
- Negotiated Firm rates may be one-part rates (volumetric) or two-part rates (reservation and volumetric), as negotiated between parties. The volumetric equivalent is shown above.
- Negotiated As-Available Storage Injection and Withdrawal rates are recovered through a volumetric charge only.
- Negotiated rates (NFS and NAS) are capped at the price which will collect 100 percent of PG&E's total revenue requirement for the unbundled storage program under all three subfunctions (e.g. inventory, injection, or withdrawal). The maximum rates are based on a rate design assuming an average injection period of 30 days and an average withdrawal period of 7 days.
- Negotiated Firm and As-available services are negotiable above a price floor representing PG&E's marginal costs of providing the service.
- The maximum charge for parking and lending is based on the annual cost of cycling one dth of Firm Storage Gas assuming the full 214 day injection season and 151 day withdrawal season.
- Gas Storage shrinkage will be applied in-kind on storage injections.
- Dollar difference are due to rounding.

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**Table 11**

**Local Transmission Rates**  
**(\$/dth)**

	<b><u>GA II 2004</u></b>	<b> </b>	<b><u>July 14, 2004 Testimony</u></b>	<b><u>2005</u></b>	<b><u>2006</u></b>	<b><u>2007</u></b>
<b>Core Retail</b>	0.367	<b> </b>	0.317	0.342	0.312	0.312
<b>Noncore Retail and Wholesale</b>	0.157	<b>!</b>	0.137	0.148	0.135	0.135

**Notes:**

a) Dollar difference are due to rounding.

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**Table 12**  
**Customer Access Charges**

		<u>GA II</u> <u>2004</u>	<u>July 14, 2004</u> <u>Testimony</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>
<b><u>G-EG / G-NT (\$/month)</u></b>						
<b>Transmission and Distribution</b>						
	<b>(Therms/Month)</b>					
Tier 1	0 to 5,000	\$30.12	\$ 65.05	\$ 62.72	\$ 64.24	\$ 65.52
Tier 2	5,001 to 10,000	\$237.27	\$ 192.34	\$ 185.46	\$ 189.93	\$ 193.73
Tier 3	10,001 to 50,000	\$900.15	\$ 354.60	\$ 341.91	\$ 350.15	\$ 357.16
Tier 4	50,001 to 200,000	\$2,372.80	\$ 464.85	\$ 448.21	\$ 459.02	\$ 468.20
Tier 5	200,001 to 1,000,000	\$3,397.26	\$ 671.72	\$ 647.68	\$ 663.30	\$ 676.56
Tier 6	1,000,001 and above	\$9,875.46	\$ 2,516.48	\$5,450.83	\$ 5,582.25	\$5,693.90
Tier 6	Usage Charge \$/dth	\$ -	\$ 0.006	\$ -	\$ -	\$ -
<b><u>Wholesale (\$/month)</u></b>						
Alpine		\$524.45	\$ 331.56	\$ 319.69	\$ 327.40	\$ 333.95
Coalinga		\$2,608.37	\$ 1,466.42	\$1,413.93	\$ 1,448.02	\$1,476.98
Island Energy		\$1,421.98	\$ 993.56	\$ 957.99	\$ 981.09	\$1,000.71
Palo Alto		\$11,144.58	\$ 4,889.36	\$4,714.35	\$ 4,828.01	\$4,924.57
West Coast Gas - Castle		\$1,223.40	\$ 851.84	\$ 821.35	\$ 841.15	\$ 857.97
West Coast Gas - Mather		\$1,894.90	\$ 778.46	\$ 750.59	\$ 768.69	\$ 784.06

**Notes:**

a) Dollar difference are due to rounding.

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**Table 13**  
**Self Balancing Credit**  
**\$/dth**

	<u>GA II 2004</u>	<u>July 14, 2004 Testimony</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>
<b>Self Balancing Credit</b>	(0.010)	(0.011)	(0.010)	(0.011)	(0.011)

**Notes:**

- a) Storage balancing costs are bundled in backbone rates. Customers or Balancing agents who elect self balancing on a daily basis can opt out of PG&E's monthly balancing program and receive a self-balancing credit.
- b) Dollar difference are due to rounding.